DUKE ENERGY CAROLINAS South Carolina Retail Adjusted Fuel Costs Twelve Months Ended December 31, 2008 (Thousands of Dollars)

Line

			General		
No.	<u>Description</u>	Residential	Service/Lighting	Industrial	C Retail
		(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)
1	SC retail sale, exlcuding Greenwood, per books (MWH)	6,493,109	5,796,329	9,181,539	21,470,977
2	Weather adjustment (MWH)	(68,898)	(17,543)	(10,617)	(97,058)
3	SC retail sales, adjusted (MWH)	6,424,211	5,778,786	9,170,922	21,373,919
4	System fuel cost factor per KWH (¢/KWH) (a)	2.3682	2.3682	2.3682	
5	Subtotal (line 4 times line 5) (\$ 000)	152,137	136,852	217,183	506,172
6	SC retail line loss differential (\$ 000)				(927)
7	Total adjusted SC retail fuel and fuel-related costs (\$000)				\$ 505,245

⁽a) From McManeus Exhibit 1, Page 2, Line 24.

DUKE ENERGY CAROLINAS

Adjusted System Fuel Costs Twelve Months Ended December 31, 2008 (\$000s)

Line No.	Description	Adjusted MWH	Fue ¢/KWH	el Costs	
	Description		-	Amount	
	Coal	44,588,029	3.541	1,578,999	
	Fuel oil and Natural gas	508,535	16.562	84,224	
	Reagents			34,988 2,190	
	Emissions allowances	45.000.504	45,000,504		
5	Total fossil	45,096,564		1,700,401	
6	Nuclear (Incl NFDC) (Net)	41,028,613	0.505	207,010	
7	Catawba Joint Owners	14,463,322		71,738	
8	Total nuclear (incl NFDC)	55,491,935			
9	Total fossil and nuclear	100,588,499		1,979,149	
10	Hydro	1,772,111		_	
11	Net pumped storage	(889,833)			
12	Total hydro	882,278			
13	Solar Distributed Generation	8,250	8,250		
14	Total generation	101,479,027	101,479,027		
	Less Catawba Joint Owners	14,463,322	14,463,322		
16	Net generation	87,015,705			
17	Purchased Power - Non-Capacity	3,842,999		198,014	
	Renewable Purchased Power	89,331		4,538	
19	Total Purchased Power	3,932,330			
20	Total Net Gen & Purchased Power	90,948,035	90,948,035		
21	Line Loss and Company Use	(5,341,828)	(5,341,828)		
	Intersystem sales	(3,786,067)		(172,739)	
23	System sales excl intersystem	81,820,140		1,937,644	
24	Fuel and Fuel-Related Costs ¢/KWH			2.3682 ¢	